Scout Report sent out				
Noted in the NID File				
Location map pinned			٠.	
Approval or Disapproval Letter		:	τ,	
Date Completed, P. & A. or operations suspended			#1 11	
Pin changed on location map	2.0			
Affidavit and Record of A & P		:		
Water Shut-Off Test				•
Gas-Oil Ratio Test	27		ř	
Well Log Filed	territ	:	# F -	u

Send Capy letter Rebessy Land To Frang Arsmane agang 180 Butsouth Juper att. In Gelden

(SUBMIT IN DUPLICATE)





x 1

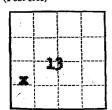
STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

LAND: Venton-Lewis	
Placer Claim Fee and Patented	
State	
Lease No	
Public Domain	
Lease No	
Indian	
Lesse No	

SUNDR	RY NOTICES A	ND	REPORTS ON	WELLS
Notice of Intention to Drill Notice of Intention to Char Notice of Intention to Redr Notice of Intention to Pull Notice of Intention to Aba	nge Plansrill or Repairor Alter Casing		Subsequent Report of Alto Subsequent Report of Rec Supplementary Well Histo	ter Shut-off ering Casing drilling or Repair
	(INDICATE ABOVE BY CHECK MARI	K NATUE	RE OF REPORT, NOTICE, OR OTHER DATA)
			January 22,	, 19.58
Well No. 3-A is	located 2590 ft. from			XXX line of Sec. 13
				S. L. B.& M. (Meridian)
Virgin Oil Field (Field)	Washin (c	gton	Subdivision)	Utah (State or Territory)
The elevation of the derr	ick floor above sea level	is	3601 feet.	
A drilling and plugging b	ond has been filed with	*******		
	DETA	ILS	OF WORK	N.
			izes, weights, and lengths of prormation, and date anticipate s	oposed casings; indicate mudding pudding-in.)
Unsuccessful in rec	overing tubing, rod	s and	d pump from No. 3 well	•
Propose to drill ne	w well 12 feet East	of a	said No. 3 well, to be	designated as No. 3-A.
Drill 10 inch hole bringing cement to		fee	r, run and cement 8 in	ch casing at 80 feet,
Drill 7-3/4 inch ho approximately 540 t		558	feet. Objective, Virg	rin Lime from
Test for production	1.			
			*	
I understand that this plan o	f work must receive approve	al in w	riting by the Commission before	re operations may be commenced.
Company Midway Pet	roleum Company		· ·	
Address P. O. Box	37		By E. A. Barch	vell
Hurricane,	Utah		Title Manager	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form 9-381 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office

Lease No. Venton - Leasis

Unit Placer Claim filed prior to 1910

GPO 918507

		X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OF	R REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR A	ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR AL]	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON W	ELL	-		
(INDICATE	ABOVE BY CHECK MARK	NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	
				4.5 2.09.2
			January 22,	, 195
Vell No. 34 is locate W Sw Sec. 13 (4 Sec. and Sec. No.)			line and $\frac{192}{W}$ line of s	ec. 13
Virgin Oil Field (Field)	Washingt (County of	or Subc	(State or Territory)	
	ing points, and all o	other i	ights, and lengths of proposed casings; indicate muddin important proposed work)	g jobs, cem
repose to drill new well No. 3-A.	ing tubing, ro	other in ods : ot o	ights, and lengths of proposed casings; indicate muddin important proposed work) and pump from No. 3 well. f said No. 3 well, to be design	ated
nsuccessful in recover: ropose to drill new well s No. 3-A.	ing tubing, ro	other in ods : ot o	and pump from No. 3 well. f said No. 3 well, to be design	ated
ropose to drill new well No. 3-A. rill 10 inch hole to app t 80 feet, bringing cerrill 7-3/4 hole to app	ing tubing, rolling tubing, and all of the tubing tub	ods a	and pump from No. 3 well. f said No. 3 well, to be design	ated
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ropose to drill new well No. 3-A. rill 10 inch hole to approximately ShO to 550 est for production.	ing tubing, rolling tubing, rolling tubing, rolling tubing, rolling tubing, rolling tell to surface rowing tell 558	oterions de la companya de la compan	and pump from No. 3 well. f said No. 3 well, to be designed, run and cement 8 inch casi	ated Rg
ropose to drill new well No. 3-A. rill 10 inch hole to apple 80 feet, bringing out rill 7-3/4 hole to approximately 540 to 550 est for production.	ing points, and all of ling tubing, rolling tubing	oterions de la companya de la compan	and pump from No. 3 well. f said No. 3 well, to be design set, run and cement 8 inch casis st. Objective, Virgin Lime from	ated Rg
ropose to drill new well No. 3-A. rill 10 inch hole to approximately ShO to 550 est for production. I understand that this plan of work is the set for production.	ing points, and all of ling tubing, rolling tubing	oterion de la companya de la company	and pump from No. 3 well. f said No. 3 well, to be design set, run and cement 8 inch casis st. Objective, Virgin Lime from	ated Og

January 23, 1958

Midway Petroleum Company P. O. Box 37 Hurricane, Utah

Attention: E. R. Bardwell, Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 3-A, which is to be located 2590 feet from the south line and 402 feet from the west line of Section 13, Township 41 South, Range 12 West, SLEM, Washington County, Utsh.

Please be advised that approval to drill the above mentioned well cannot be granted until a drilling and plugging bond has been submitted in accordance with Rule C-4(c), and a plat is submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Ges Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Encl. Bond Forms

CLEON B. FEIGHT SECRETARY

CBF:en

co: Don Russell

USCS, Federal Bldg. Salt Lake City, Utah February 13, 1958

Kr. E. R. Bardwell P. O. Box 37 Harrisans, Utah

Door Mr. Bardwell:

Today we received a notice of intention to drill from you to re-work Well Ho. 9, located 200 feet from the south line and 4160 feet from the east line of Section 12, Township 41 South, Range 12 West, SLEM, Washington County, Utah. Please be advised that a notice of intention to re-work this well has already been filed by Burley M. Jones of Las Vegas, Refade.

After checking over our files we find that the same thing has taken place with Well No. 17, located 200 feet from the south line and 3212 feet from the sest line of Section 12, Township 41 South, Range 12 West, SIBM, Washington County.

It would be greatly appreciated if you would advise this office as to which of you is going to re-work this well.

Also, we are still waiting to hear from you relative to our request for a drilling and plugging bond prior to spudding in Well No. 3-A, located 2590 feet from the south line and 402 feet from the west line of Section 13, Township 41 South, Range 12 West, SLEM, Washington County, Utah.

Please advise.

Yours very truly,

OIL A GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF en

co: Burley M. Jones
Box 1735, Las Vegas, Nevada

Don Russell, USGS Fed. Bldg, Salt Lake City, Utah MIDWAY PETROLEUM COMPANY

General Offices

HURRICANE, UTAH P. O. BOX 37 TELEPHONE 4581 6069 SUNSET BOULEVARD
HOLLYWOOD 28, CALIFORNIA
HOLLYWOOD 7-3039

GRAND JUNCTION
COLORADO

February 24, 1958

Woled Cass 2/26/58

Mr. Cleon B. Feight, Secretary Oil & Gas Conservation State Capitol Building Salt Lake City 14, Utah

Dear Mr. Feight:

On or about January 16, 1958, Mr. Burley M. Jones designated myself (E.R. Bardwell) as operator to perform the required work on the lands covered by the Federal OII & GAS IFASE, SERIAL No. 033712 A. This designation of operator was accepted by Mr. D. F. Russell, District Engineer of the United States Geological Survey and the notices of intentions were therefore filed with your office by myself as operator.

1.5,25

I am sorry for the delay in answering your request regarding the No. 3-A well, located in the Northwest quarter of the Southwest quarter of Section 13, Township 41 South, Range 12 West. I am somewhat confused, but will do the best I can.

As you know, there is difference of opinion as to who has jurisdiction over this area. This land has been held under a Placer Claim since 1907 and notice of discovery was filed prior to 1910 and the property has produced oil when a market was available since discovery.

The question of jurisdiction was discussed with Mr. Russell and your Mr. C. A. Hauptman at my home about the 21st of January, 1958, where it was conceded that the U. S. G. S. had jurisdiction. At that time I delivered to Mr. Russell and Mr. Hauptman a notice of intention to re-drill No. 3 well, but after further discussion and explaination that we had tried to clean out the said No. 3 well, but found that the rods were so fouled up in the casing, that it was impossible to fish them out and that our thought was, as the hole was crooked and bearing to the East, that we could drill alongside the No. 3 well and re-enter same before reaching bottom. Mr. Russell and Mr. Hauptman said this would constitute the drilling of a new well and I was then requested by them to file a notice of intention to drill a new well, to be designated No. 3-A. This notice was mailed the same day to the U. S. G. S.

and to your office. On January 30, 1958, I received a letter from Mr. Russell, notifying me of his change of opinion regarding jurisdiction and stating that the rulings and procedures of your office should be complied with.

004

I then received notice from you that you could not approve the notice of intention until a suitable bond was filed. Not wishing to do anything that would conflict with the action pending to secure a patent by the owners of the placer claim, I contacted their attorney, Mr. Hanley, which was delayed as he was out of town for several days, and he then advised me that he wished to reserve his opinion for the present.

However we now feel that the jurisditional question does not involve us and would like to have the matter settled so far as we are concerned and will readily comply with the requirements of your office.

In the meantime the well No. 3-A has been properly completed and placed on production. Our plan was successful as we re-entered the No. 3 well at a depth of 536 feet and the well is now producing approximately ten barrels of crude oil per day. If you still require a bond to be filed for the drilling or abandonment of the No. 3-A well, we will secure and file said bond immediately.

I assure you this will not happen again, as the patent should be issued in a short time and there will then be no question regarding jurisdiction. I will appreciate any assistance you can give in this matter, as I am much pressed for time, having to take care of all matters myself and am now trying to arrange for the drilling of a test well in this area.

I am sending under seperate cover an authenic map covering the area and showing in red the lands held by us or in process of being acquired. I am also sending a sample, which was requested by Mr. Hauptman, of the producing area in the shallow wells. This sample came out of Walklin No. 4 well, from the depth of 563 to 576 feet. This well is located in the $NE_{\frac{1}{4}}^{1}NW_{\frac{1}{4}}^{1}$ Se. 13., Township 41 South, Range 12 West.

Yours very truly,

E. R. Bardwell
E. R. Bardwell

February 27, 1958

Mr. E. R. Bardwell Midway Petroleum Company P. O. Bex 37 Hurricane, Utah

Dear Mr. Bardwell:

Thank you for your letter of February 24, 1958.

Please be advised that it will be necessary for you to immediately file a bond for Well No. 3-A. Inorder to save you duplication and money, we suggest that you have a bond made out to include all private land, by description, that you own or lease in the Virgin Field.

We are enclosing some of our bond forms for your use.

Please note, that regardless of the status of land: Federal Public Domain, State, Indian or Fee, the approval of this commission is required before the drilling of any well is commenced.

Also, please note that in view of the fact that we had already approved the notices of intention to drill Wells No. 9 and 17, in Section 12, T. 41 South, R. 12 West, Washington County, submitted by Burley M. Jones, it was not necessary for you to duplicate these notices.

We hope to hear from you in the immediate future.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: en

Encl.

CLINE, WILSON & CLINE ATTORNEYS AT LAW

SAM CLINE
MILFORD, UTAH
E. VANCE WILSON
FILLMORE, UTAH
HAROLD CLINE
MILFORD, UTAH

Milford, Utah, March 7th, 1958.

Mr. Cleon B. Feight, Secretary - Utah State Oil & Mas Conservation Commission, Utah State Capitol Bldg., S.L.C.

My dear Mr. Feight:

I am counsel for Midway Petroleum Company (E. R. Bardwell) of Hurricane, Utah, and there has been turned to me by Mr. Bardwell considerable correspondence between himself and the Oil and Gas Conservation Commission concerning reports, notices of intention to drill, etc., in connection with their leases in Washington County.

Mr. Bardwell is confused as to what appears to be a conflict of jurisdiction between the State Oil and Gas Commission and the Federal Government, since the wells in question are and more likely will be drilled on ground not privately owned but held under placer locations.

There is no disposition upon the part of my client to avoid proper rules and regulations and I can assure you he will comply with any recommendations I shall make to him. However, my knowledge of bil and gas matters leaves much to be desired and I hesitate to advise Mr. Bardwell until I have had an opportunity to study the correspondence and the rules and regulations, and rules of practice and procedure issued by your commission and then to discuss the matter with you personally. I expect to be in Salt Lake City within the next ten days or so, but in any event sometime during the month of March, and when there I will call you on the phone and make an appointment to see you. I would like to discuss the various matters involved and as set forth in your letters to Mr. Bardwell, and when I am informed in detail of what is necessary and required I am sure such things will be done with dispatch. May I ask that you please hold this matter in abeyance until I can confer with you. Thanking you for so doing, I am,

Very truly yours,

vmb-C.

CC: Mr. E. R. Bardwell Hurricane, Utah. town to

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	X.			
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OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah -N-K 5-7

To	be	kept	Confidential	until _	· - · · · ·				
		_		(Not to	exceed 4	months	after	filing	date)

LOG OF OIL OR GAS WELL
LOCATE WELL CORRECTLY
Operating Company Midway Petroleum Company Address P. O. Box 37, Hurricane, Utah
Lease or Tract. Venton Lease - Placer Claim Field Virgin Oil Field State Utah
Well No. 3-A Sec. 13 This R12W Meridian S.L. County Washington
Location 1815 ft (N) of S Line and 402 ft (E) of W Line of Section 13 Elevation 3601 (Coerrick floor relative to eas level
The information given herewith is a complete and correct record of the well and all work done thereor
so far as can be determined from all available records. Signed E.B. Bardwell
Date May 2, 1958 Title Manager
The summary on this page is for the condition of the well at above date.
Commenced drilling January 8, 1958, 19 Finished drilling January 28, , 19 58
OIL OR GAS SANDS OR ZONES (Denote gas by G)
No. 1, from 547 to 558 No. 4, from to
No. 2, from to to to
No. 3, from to to to to to
IMPORTANT WATER SANDS
No. 1, from None to No. 3, from to
No. 2, from to to to
CASING RECORD
Size Weight Threads per Make Amount Kind of shoe Cut and pulled from Perforated Purpose
THE PROPERTY OF THE PROPERTY O
8-6/8 Welded NTC 801:61 Plain
MUDDING AND CEMENTING RECORD
Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used
8=5/8 8 0'6" 15
PLUGS AND ADAPTERS Heaving plug—Material Depth set
Hooving place Westerial Length Length Length
Adapters—Material Size Size

Size casing	Where set	Nimborso	eks of cement	Method us	sed	Mud gravity	Amour	nt of mud used
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\mathbf{Adapte}	rs—Material			Size			4	
	·			OOTING R			·	
Size	Shell us		dosive used	Quantity	Date	Depth shot		h deaned out
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Cable t	ools were used	d from0	fee	t to <u>-558</u>	feet	, and from	fee	et to feet
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								, 19 <u>58</u>
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			-% sediment.					
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\mathbf{R}	ock pressure,	lbs. per sq. i	n		me. j	<u>*</u>		
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[OVER]

MAY 5 1958

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	The	followin	ng is a co	orrect repo	rt of opera	ations and	l productio	on (includ	ling drilling and p	roducing wells) for		
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As				Kearns	•		Compa	env H	UROCO. Inc.			
				Lake (635		
				-0501				ву Се	eorge U. Mor	orris,Attorney		
Vе	enton Lease placer claims tate Lease No Federal Lease No							/				
1/2	Sec. & 4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling, Depth; Date & Results of	ARKS if shut down, Cause; Water Shut-Off Test; If Gas-Oil Ratio Test)		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift

SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection



O grap 7

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

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	Augus	stber			, 196	2		4			
	Agent's	address	914 K	Ce z rns I	Buildi	ng	Compa	ny HURO	OCO, Inc.		
	*****		Salt	Lake C	ity. U	tah	Signed	R. A	Oles By	The se	
	Phone .				•				nerator	Attorney	
	State Lease No.			Fede	eral Lease	No		Indian Le	ease No	Fee & Pat. 🗌	
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARK (If drilling, Depth; if sh Date & Results of Wate		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

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	**********	· · · · · · · · · · · · · · · · · · ·	Salt	Lake Ci	ty, U	tah	Signed	R.	A. Oles By Cold	20		
	Phone		DAS-C	501	· ••••••••••••••••••••••••••••••••••••		Agent'	s title .Q	perator			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's address 914 Kearns Building Company HUROCO, INC. Salt Lake City, Utah Signed R. A. Oles By Phone DA 3-0501 Agent's title Operator State Lease No. Federal Lease No. Indian Lease No. Fee & REMARKS World Twp. Range Well Sanus Chi Boh. Bake MCP's Car Weet's McP's Die & Sealts of Water Shuroff Companies of Chi; and Cate this Range No. State Lake Chi Bake McP's Die & Sealts of Water Shuroff Companies of Chi; and Cate this Range No. Shut in.	•	Apr	il	· · · · · · · · · · · · · · · · · · ·		<u>, 19.63</u>	<u>.</u>				•
Phone DA 8-0501 Agent's title Operator State Lease No. Federal Lease No. Indian Lease No. Fee & Sec. & Twp. Range Well No. Status Bbls. Bbls. MCF's (If drilling, Depth; if shut down, Date & Results of Water Shut-Off Contents of Gas; and Gas-Oil Ratio	A	Agent's	address .	914	Kearns	Build	ling	Compa	any	HUROCO, INC.	
State Lease No. Federal Lease No. Indian Lease No. Fee & Sec. & Twp. Range Well No. Status Dil Water Bbls. MCF's (If drilling, Depth; if shut down, Date & Results of Water Shut-Off Contents of Gas; and Gas-Oil Ratio				Salt	Lake	City,	Utah	Signed		R. A. Oles By	
Sec. & Twp. Range Well No. Status Oil Water Bbls. Gas MCF's (If drilling, Depth; if shut down, Date & Results of Water Shut-Off Contents of Gas; and Gas-Oil Ratio	F	Phone	•••••	DA 8	-0501	************		Agent	's title	Operator	Att
Sec. & Twp. Range Well No. Status Oil Water Bbls. Gas MCF's (If drilling, Depth; if shut down, Date & Results of Water Shut-Off Contents of Gas; and Gas-Oil Ratio	8	State Lea	se N o	•••••	Fede	ral Lease	No	× 10 × 10 × 2	. Indian L	ease No	Fee & Pat.
Date & Results of Water Shut-Off Contents of Gas; and Gas-Oil Ratio	-	Sec. &			Well	1	Oil	Water	Gas	REMARK	S out down. Cause:
			** .				Jefo i			Date & Results of Wate Contents of Gas; and Ga	r Shut-Off Test; is-Oil Ratio Test)
Sec. 13 41S 12W 3A SI Shut in.	SW	7	*.								
	c.	13	418	12W	3A	SI				Shut in.	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	The	followin May					d production	on (includ	ling drilling and prod	ucing wells) fo
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	Agent's	address .		Kearns Lake	4 gr 1 gr 1 gr		.•		ROCO, INC. A. Oles By <u></u>	Stop
	Phone		70 A A	OFOT					At	torney
	State Lea	ase No	***************************************	Fed	eral Lease	No		. Indian L	ease No	Fee & Pat. [
W	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARI (If drilling, Depth; if sl Date & Results of Wate Contents of Gas; and G	hut down, Cause; er Shut-Off Test:
: S	1 3	413	12W	3A	SI				Shut in.	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

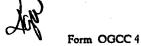
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

A			oma D				,	HIDOGO TNO
Agent's				5 - April 183	ng tah			HUROCO, INC.
Dhono		DA 8-0			Jan.		tiert in the	Attorney
								Operator ease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test
SW W								Contents of Gas; and Gas-Oil Ratio Test
13	418	12W	3A	SI				Shut.in.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	July			, 19.63					
Agent's	address .	914 K	earns	Buildi	ng	Compa	any HU	ROCO, INC.	
		Salt	Lake C	ity, [Itah	Signed	R.A.	Oles By Attorn	ev ev
Phone		DA8-0	501			Agent'	's title	Op eratår	
State Lea	se No	***************************************	Fede	ral Lease	No		. Indian L	ease No	Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMAR (If drilling, Depth; if s Date & Results of Wat Contents of Gas; and G	hut down, Cause; er Shut-Off Test:
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Augus	it.			., 19. 63	•				
Agent's	address	914 1	Garns F	buildi		Compa	ny Hu	ROCO, INC.	
•••••		Salt	Lake Ci	ty, U	lah	Signed	R.A. 0	les By	a less
Phone	·	DA 8-	-0501			Agent'	s title Op	Attern erator	
State Lea	se No.		Fede	ral Lease	No		. Indian L	ease No	Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMA (If drilling, Depth; i Date & Results of V	ARKS f shut down, Cause;
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas, Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

The Septem				port of operations and production (including drilling and producing v							
***************************************			arns B	•		Company HUROCO, INC.					
Agents			ake Cit			169					
DI		DA 8-0		KJ. 5V.WS		_		-	Attorney		
•	ase No.			eral Lease	<u>. </u>	1		ease No	Fee & Pat.		
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling Date & Re Contents o	REMARKS Depth; if shut down, Cause; sults of Water Shut-Off Test; f Gas; and Gas-Oil Ratio Test)		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

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Agent's			earns l Lake Ci					JROCO,	
		DA 8-						Oles	Attorney
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	ase No	1		eral Lease			 	ease No	Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drillir Date & I Contents	REMARKS ag, Depth; if shut down, Caus desults of Water Shut-Off Tes of Gas; and Gas-Oil Ratio Tes
SW								No. of Days Produced	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

						and production (including drilling and producing wells)						
			· · · · · · · · · · · · · · · · · · ·									
_			earns l						, INC.			
			Lake C						Attorney			
State Lea	se No	· · · · · · · · · · · · · · · · · · ·	Fede	ral Lease	No		Indian L	ease No.	Fee & Pat.			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill	REMARKS ing, Depth; if shut down, Caus Results of Water Shut-Off Tes			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Decem	ber			, 1963	-•				
	Agent's	address	914 K	ea r ns I	Buildir	ıg	Compa	iny H	IROCO,	INC.
			S alt]	Lake Ci	ty, Ut	ah	Signed	R.A.	les By	- Self-less
	Phone .	••••	DA 8-0	0501			Agent'	s title Op	erator	At
	State Le	ase No		Fed	leral Lease	No		Indian L	ease No	Fee & Pat. [
* .	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drillin Date & R Contents	REMARKS g, Depth; if shut down, Cause; esults of Water Shut-Off Test; of Gas; and Gas-Oil Ratio Test)
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateUt	ah	Cou	nty Was k	ingto	a	. Field or	Lease	Virgi	3			
The	followin	ng is a co	rrect report	of opera	itions and	l production	on (includ	ding drill	ing and producing wells) for			
Janus	LTY	••••		, 19. 64 .	•							
Agent's	address	914	Kearns	Build:	ing	Compa	any HU	ROCO,	INC.			
		Salt	Lake C	ity,	Jtah	Signed	R.A.	Oles	By _S.O.D.			
Phone		DA 8	-0501	•••••		Agent'	s title	Opera	tor			
State Lea	se No		Fede	ral Lease	No		. Indian L	ease No.	Fee & Pat.			
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If deill	REMARKS			
					· · · · · · · · · · · · · · · · · · ·			Date & Content	ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; is of Gas; and Gas-Oil Ratio Test)			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

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REPORT OF OPERATIONS AND WELL STATUS REPORT

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				Kearn					_	INC.
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== S	ec. & of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill	REMARKS ling, Depth; if shut down, Cause Results of Water Shut-Off Test ts of Gas; and Gas-Oil Ratio Test
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	State	Utah	Cou	intyWa	shingt	on	Field or	Lease	Virg	Ln .
	The Mar	_		orrect repor	_		production	on (includ	ling drilling	and producing wells) for
	Agent's			Kearns			Compa	any	HUROCO,	INC.
			Sal	t Lake	City,	Utah	Signed	R.A.	les By	Software Att
			328			••••••				
		ease No.	1	7	eral Lease	· · · · · · · · · · · · · · · · · · ·		7	ease No	Fee & Pat.
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling Date & Re Contents o	REMARKS , Depth; if shut down, Cause; sults of Water Shut-Off Test; f Gas; and Gas-Oil Ratio Test)
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE





Salt Lake City 14, Utah

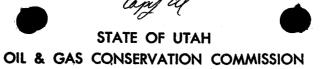
REPORT OF OPERATIONS AND WELL STATUS REPORT

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	_			earns Loke C		•	Company HUROGO, INC. Signed R. A. Oles By				
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										Fee & Pat.	
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling, Date & Re Contents of	REMARKS Depth; if shut down, Cause; sults of Water Shut-Off Test; Gas; and Gas-Oil Ratio Test)	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE





Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		√ау,	·····		, 19.64	·-•				
	Agent's	address	914 K	earns l	Buildi	ng	Compa	any HU	ROCO,	INC.
	*		Salt	Lake C	Lty, U	tah	Signed	R.A.	Oles By	Actor
	Phone .		328-0	501			Agent'	s title O	perator	•
	State Le	ase No.		Fede	eral Lease	No		. Indian L	ease No	Fee & Pat.
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drillin Date & R Contents	REMARKS g, Depth; if shut down, Cause esults of Water Shut-Off Test of Gas; and Gas-Oil Ratio Test
			N Company						No. of Days	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			-	•				Virgin ding drilling	and producing wells) for
Jur	e,			, 19 6	4				
Agent	's addre		Kearns					ROCO, I	
Phone	······································	Salt 328-0	Lake Ci 501	ty, Ut		Signed Agent	Attorn		
State	Lease No	o	Fed	leral Lease	No		Indian L	ease No	Fee & Pat. [
Sec. 6	X Twr	o. Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling, Date & Res	REMARKS Depth; if shut down, Cause; sults of Water Shut-Off Test; Gas; and Gas-Oil Ratio Test)
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Sec. 13	418	12W	3A	SI					Shut in
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

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Form OGCC 4

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Jul	7			, 1961					
									INC.
*****	••••	Salt	Lake (lity, [Jtah	Signed	R	A. OLI	is by Att
Phone	•••••	328-0)501		**-	Agent'	s title!	Operato)F
State 1	Lease No		Fede	eral Lease	No		. Indian L	ease No	Fee & Pat
Sec. 8	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling Date & F	REMARKS ag, Depth; if shut down, Caus Results of Water Shut-Off Te of Gas; and Gas-Oil Ratio Tes
SW 13	418	12W	3A	SI				No. of Days Produced	·
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE



OIL & GAS CONSERVATION COMMISSION



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Au	gust			., 1964						
				arns B	•		Comp	anv HUI	ROCO.	INC.	
	_			Lake Ci							
										Att	
										Fee & Pat. □	
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilling Date & F	REMARKS ag, Depth; if shut down, Cause; Results of Water Shut-Off Test; of Gas; and Gas-Oil Ratio Test)	
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SEC.	13	415	12W	3 A	SI					Shut in.	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection WI-Water Injection TA-Temp. Aban.







Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's address 914 Kearns Bailding Company HUROGO, INC. Salt Lake City, Utah Signed R. A. Oles By Phone 328-0501 Agent's title Operator State Lease No. Federal Lease No. Indian Lease No. Sec. & Twp. Range Well No. Status Oil Bbls. MCF's Contents of Gas; and No. of Days Produced No. of Days Produced Sec. 13 415 128 3A SI	RKS shut down, Cause
Phone 328-0501 Agent's title Operator State Lease No. Federal Lease No. Indian Lease No. Sec. & Twp. Range Well No. Status Oil Bbls. Bbls. Gas MCF's (If drilling, Depth; if Date & Results of W. Contents of Gas; and No. of Days Produced	RKS shut down, Cause ater Shut-Off Test Gas-Oil Ratio Test
State Lease No. Federal Lease No. Indian Lease No. Sec. & Twp. Range Well No. Status Oil Bbls. Water Bbls. Gas MCF's (If drilling, Depth; if Date & Results of W. Contents of Gas; and No. of Days Produced	RKS shut down, Cause ater Shut-Off Test Gas-Oil Ratio Test
State Lease No. Federal Lease No. Indian Lease No. Sec. & Twp. Range Well No. Status Bbls. Water Bbls. Gas MCF's (If drilling, Depth; if Date & Results of W Contents of Gas; and No. of Days Produced	RKS shut down, Cause ater Shut-Off Test Gas-Oil Ratio Test
Sec. & Twp. Range Well No. Status Oil Bbls. Water Bbls. Gas MCF's (If drilling, Depth; if Date & Results of W. Contents of Gas; and No. of Days Produced	RKS shut down, Cause ater Shut-Off Test Gas-Oil Ratio Test
No. of Days Produced	Gas-Oil Ratio Test
Sw 2 3A SI Sh	at in.
ee. 13 41S 12W 3A SI	at in.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

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Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		ng is a c	orrect repor	t of opera	ations and	production	on (includ	ling drilling and pr	oducing wells)
etob	er			., 19. 64	<u>.</u>				
Agent's	address	914	Kearns	Buildi	ng	Compa	ny H	ROCO, INC.	
		Salt	Lake C	ity, U	teh	Signed	R,	A. Oles By	-Call
hone	•••••	328	-0501	***************************************		Agent'	s title	perator	
								ease No	Fee & Dat
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¼ of ¼	Twp.	Range	No.	*Status	Bbls.	Bbls.	MCF's	(If drilling, Depth; if Date & Results of W	shut down, Cause ater Shut-Off Test
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE



Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Nov	ember			, 19. 64	ķ	*14. - 1			
	Agent's	address	914	Kearns	Build	ling	Compa	any HU	ROGO, INC.	
			Salt	Lake	City,	Utah	Signed	R.	A. Oles By	Attorne
	Phone .	•	328-	-0501	•		Agent'	s title	Operator	
	State Le	ase No.		Fede	eral Lease	No		. Indian L	ease No	Fee & Pat. 🗆
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shu Date & Results of Water Contents of Gas; and Gas-	t down, Cause; Shut-Off Test:
									Contents of Gas, and Gas	Oli Katio Test)
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

12-5-85

TEL WITH WES ... AT 355-8028.

TRYING TO BET FEE \$3A OFF
THE ORPHAN UST,
415,12W,13 WASH
43-053-15575,

WES SAID HE WOULD CHECK ON BEHALF OF DELAID, HE THINKS THEY MAY NOW HOLD THE LEASE.

5USPENSE FOR FOLLOW UP

Morn

I believe this well is controlled by Titan Oil, (Pulsipher/ Zion Crude Oil)

- this well is included (within 50' of #30 which was recently exposed key Empire Capital) on the 5M leave

- however, Del Pio may be the New Operator of this lease!

- plate welded over the top
of hole

- no indication that the week has been properly plugged

D5 11-4-85



Division Director

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

December 6, 1991

To:

R. J. Firth

D. T. Staley

J. L. Thompson

S. L. Schneider

From:

Lisha Romero

Re:

Wells listed under N0000/Unknown Operator on Fee and

State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Operator name and address:

Page	of	1_
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MONTHLY OIL AND GAS PRODUCTION REPORT

•MIDWAY OIL & REFININ XXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXX	Utah Account No. P0793 Report Period (Month/Year) 11 / 91 Amended Report				
Well Name	Producing		Production Volume		
API Number Entity Location FEE #3-A	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
4305315575 11290 41S 12W 13	MNKP				
					\
E)	*		·		
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					·
Comments (attach separate sheet if nece	essary)		447	united to the second of the se	
have reviewed this report and certify the					PARTS AND THE PA
				Talanhana	
orized signature				тетерпопе —————	

GRAND CONT.

P0794/D & D Oil Co.
43-019-15001/Sec. 24, T. 21S, R. 23E - Fuller #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

P0411/Vanco Oil Co.
43-019-16261/Sec. 24, T. 21S, R. 23E - Kenmore #3 - SOW
TD 563'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-10384/Sec. 24, T. 21S, R. 23E - Kenmore #2 - SOW
TD 573'/Last Insp. 6-4-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-16262/Sec. 24, T. 21S, R. 23E - Murray Fee #2 - SOW
TD 573'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

SUMMIT

P0795/Tomlinson, Sid 43-043-30049/Sec. 30, T. 1S, R. 6E - Gerald Young Ranch & Livestock #1 - TA - TD 1956'/Last Insp. 8-13-91 (8-1-89 Voluntary Bond Forfeiture/Combined Oil & Gas - Savings Certificate #27016/\$5,000 Deposited in DOGM Account #5816)

UINTAH

P0215/H. M. Byllesby & Co. 43-047-15102/Sec. 5, T. 13S, R. 20E - #2 Byllesby - SGW TD 8514'/Last Insp. 8-2-90 (Surety #8582365/\$5,000 Issued by The Aetna Casualty & Surety Co.)

WASHINGTON

P0531/Burnham Oil Co. 43-053-15099/Sec. 13, T. 41S, R. 12W - Fee #3 - SOW TD 608'/Last Insp. 4-25-89 (No Bond)

P0793/Midway Oil & Refining Co. 43-053-15575/Sec. 13, T. 41S, R. 12W - Fee #3-A - SOW TD 558'/Last Insp. 3-18-87 (Surety #8215471/\$5,000 Issued by Northwestern National Ins. Co.)

<u>P0561/Taylor & Taylor</u> 43-053-16007/Sec. 14, T. 41S, R. 12W - Fee #4 - SOW TD 545'/Last Insp. 4-25-89 (No Bond)

MEMORANDUM

TO: FILE

THRU: DON STALEY

FROM: MIKE HEBERTSON

DATE: 25-FEB-1997

WELL STATUS VIRGIN FIELD UTAH RE:

In order to close the books on the Virgin Field project the following information needs to be noted in the database.

The wells listed below are either all plugged or should be considered as plugged, as they can no longer be located using any known method. The date of plugging for these wells is considered to be April 9, 1996.

Ope:	rator	Well Name	API Number
1.	International	Scaritt #1	43-053-30037
2.	Utah Parks	State #5	43-053-20402
	Utah Parks	State #10	43-053-20392
-			
4.	Utah Parks	Fee #9	43-053-11395
5.	Utah Parks	State #8	43-053-20394
6.	Burnham Oil	Fee #0	43-053-20338
7.	Burnham Oil	Fee #3	43-053-15099
8.	Burnham Oil	Fee #6	43-053-20348
9.	Utacal Oil	Fee #4	43-053-20424
10.	Utacal Oil	McMullin #1	43-053-20412
11.	Burnham Oil	Fee #4	43-053-20344
12.	Utacal Oil	Miller #0	43-053-20488
13.	Utah Parks	#11	43-053-11393
14.	Utah Parks	#2	43-053-30011
15.	Burnham Oil	#7	43-053-20346
16.	Utacal Oil	#9	43-053-20408
17.	Utah Parks	#6	43-053-20398

In addition to the above list of wells plugged by the State of Utah, the Federal Government has plugged the Following wells:

1. Taylor & Taylor	Fee #1	43-053-16007
2. Utah Parks	#1	43-053-30010
3. Virgin Oil	Virgin Fed #9	43-053-16535
4. Midway Oil	Fee #3A	43-053-15575
5. Diamond Oil	Fee #1	43-053-20546
6. Diamond Oil	Fee #B-2	43-053-20544
7. Taylor Oil	Fee #2	43-053-11213
8. Stubbs & Glade	Virgin #1	43-053-11468

The purpose of this memo is to indicate that there are no known wells in Virgin Oil Field that are not plugged or cannot be found. The Scarritt #1 was not Plugged and should be sent to Water Rights to be converted to a water well ()

use as a water well.